Ministry of
Energy and
Resources

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

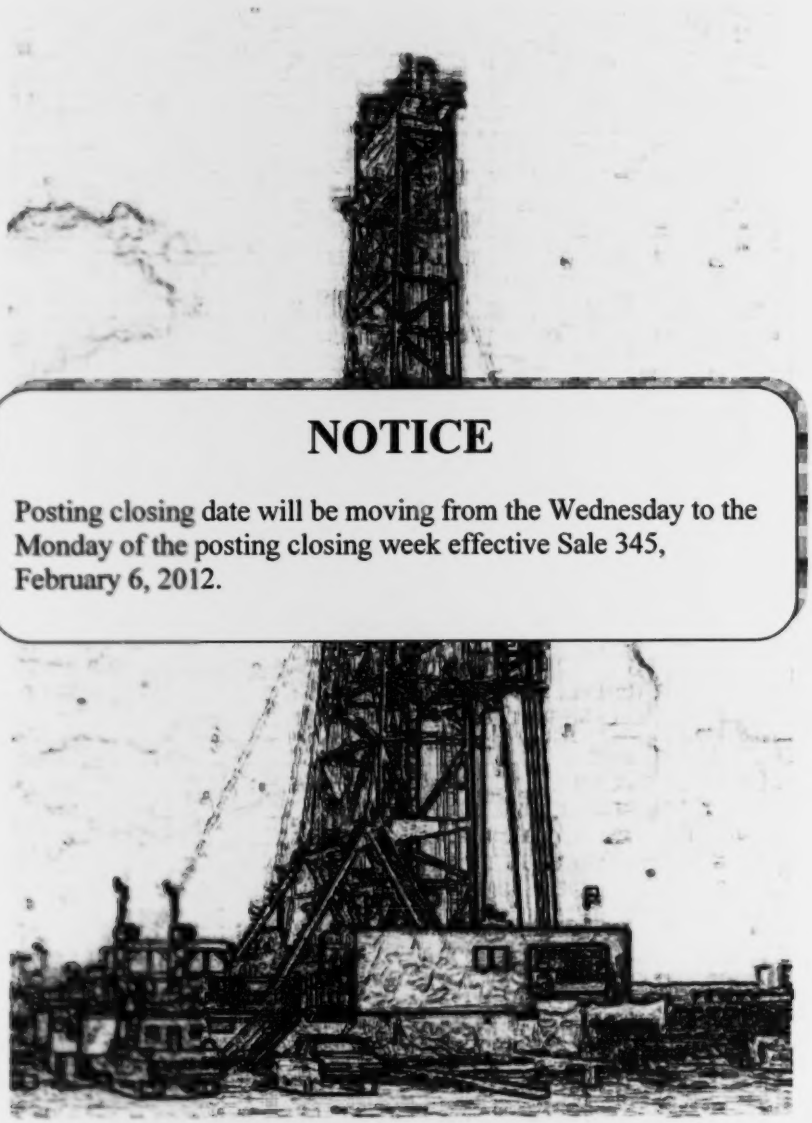
Sale of Petroleum and Natural Gas Rights
Sale of Oil Shale Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

October 3, 2011
Sale 343

The deadline for submitting bids is 4:00 PM CST October 3, 2011

Saskatchewan



NOTICE

Posting closing date will be moving from the Wednesday to the Monday of the posting closing week effective Sale 345, February 6, 2012.

E-mail Subscription Service available at our website:
www.er.gov.sk.ca/subscribeonline

Ministry of Energy and Resources

PUBLIC NOTICE 343

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS (SECTION I) OIL SHALE DISPOSITIONS (SECTION II)

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, October 3, 2011, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights and Oil Shale Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid or work commitment bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.50 per hectare ($0.25 per hectare per month for the months of October, 2011 to March, 2012, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 28th day of July, 2011.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **December 5, 2011**.

The closing date for receiving the requests for postings of exploration licences and leases will be **August 17, 2011**. The closing date for receiving requests for the posting of permits was **July 18, 2011**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **February 6, 2012 is **September 19, 2011**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

BID TYPE

Offers that do not conform to these types of bids may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *(if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

WORK COMMITMENT BID $_____

Expenditure Deposit	$_____	*(not applicable to Oil Shale permit)*
Annual Rental	$_____	
GST	$_____	*(if applicable)*
Total	$_____	

Electronic Debit Code _____ *(required)*
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. The expenditure deposit (not applicable to Oil Shale Permit), Annual Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 343 – OCTOBER 3, 2011

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F INTEGRATED RESOURCE MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area. Certain portions of these lands may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

G SPECIAL MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area and have been designated as Special Management Areas. These lands contain environmentally sensitive areas and require environmental screening before exploration activities can proceed. Surface access will be restricted on portions of these lands. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S14) These lands either in whole or part have a previously issued helium disposition. For more information on the implications of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

SECTION I

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 343 - OCTOBER 3, 2011

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

BLOCK 4569: 1,294.99 hectares (3,200.00 acres), more or less

Township 2, Range 27, West 2
Secs. 30, 31, 32

Township 2, Range 28, West 2
Secs. 25, 36

TERM: 2 YEARS

RESTRICTION: A B X

BLOCK 4570: 1,036.00 hectares (2,560.00 acres), more or less

Township 2, Range 29, West 2
Secs. 18, 19

Township 2, Range 30, West 2
Secs. 13, 24

TERM: 2 YEARS

RESTRICTION: A B C X

BLOCK 4571: 1,035.59 hectares (2,559.00 acres), more or less

Township 5, Range 22, West 3
Secs. 28, 31
PNG from Surface to Top Precambrian

Township 5, Range 22, West 3
Secs. 32, 33
PNG from Top Fish Scale Zone to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4572: 907.10 hectares (2,241.50 acres), more or less

Township 27, Range 24, West 3
Sec. 2, N/2 3, Lsds 1, 3, 4, 6-14 incl. & 16 of Sec. 4, Sec. 10
PNG from Surface to Top Precambrian

Township 27, Range 24, West 3
Lsds 2, 5 & 15 of Sec. 4
PNG from Base Mannville Group to Top Precambrian

TERM: 2 YEARS

BLOCK 4573: 1,553.99 hectares (3,840.00 acres), more or less

Township 23, Range 25, West 3
Secs. 19, 20, 21, 29, 30, 31

TERM: 2 YEARS

RESTRICTION: A B1 C

BLOCK 4574: 2,589.99 hectares (6,400.00 acres), more or less

Township 25, Range 25, West 3
Secs. 9, 10, 11, 13, 14, N/2 & SE 15, S/2 & NE 16, Secs. 21, 22, S/2 & NW 23
PNG from Surface to Top Precambrian

Township 25, Range 25, West 3
SW 15, NW 16, NE 23
PNG from Top Second White Speckled Shale to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4575: 3,884.98 hectares (9,600.00 acres), more or less

Township 24, Range 26, West 3
Secs. 2, 3, 4, 9, S/2 & NW 10, Secs. 11, 18
PNG from Surface to Top Precambrian

Township 24, Range 26, West 3
NE 10
PNG from Top Second White Speckled Shale to Top Precambrian

Township 24, Range 26, West 3
Secs. 14, 16, 20, 28, 30, 34
PNG from Base Viking Sand to Top Precambrian

Township 24, Range 26, West 3
W/2, NE & Lsds 1, 2 & 8 of Sec. 29, Sec. 32
PNG from Surface to Top Viking Sand
PNG from Base Viking Sand to Top Precambrian

(Continued - See Page 8)

BLOCK 4575:
(Continued)

Township 24, Range 26, West 3
Lsd 7 of Sec. 29
PNG from Base Mannville Group to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4576: 2,330.99 hectares (5,760.00 acres), more or less

Township 24, Range 27, West 3
Secs. 2-5 incl., Secs. 7, 9, 10, 11, S/2 & NW 12
PNG Surface to Top Precambrian

Township 24, Range 27, West 3
NE 12
PNG from Top Second White Speckled Shale to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B1 C

BLOCK 4577: 2,071.99 hectares (5,120.00 acres), more or less

Township 24, Range 27, West 3
Secs. 13, 14, 15, N/2 & SE 16, S/2 & NW 21, Secs. 22, 27, 28
PNG from Surface to Top Precambrian

Township 24, Range 27, West 3
SW 16, NE 21
PNG from Top Second White Speckled Shale to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B1 C

BLOCK 4578: 2,071.99 hectares (5,120.00 acres), more or less

Township 24, Range 28, West 3
Secs. 11-14 incl., Secs. 23, 24, 25, 36

TERM: 2 YEARS

RESTRICTION: A B1 C

LEASE PARCELS

SALE 343 - OCTOBER 3, 2011

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	N/2	32	1	30	1	129.50	320.00
	Restriction A						
2	Lsd 14 of Sec.	18	2	30	1	16.19	40.00
	Restriction A						
3	Lsds 15 & 16 of Sec.	24	1	31	1	32.37	80.00
	Restriction A K						
4	SW	36	1	31	1	64.75	160.00
	Restriction A						
5	SE	29	9	31	1	64.75	160.00
	Restriction A						
6	SW	29	9	31	1	64.75	160.00
	Restriction A						
7	NW	29	9	31	1	64.75	160.00
8	NE	29	9	31	1	64.75	160.00
9	SE & Lsd 9 of Sec.	35	14	32	1	80.94	200.00
	Restriction A K						
10	SE	23	8	33	1	64.75	160.00
	80.00% Interest						
11	NE	23	8	33	1	64.75	160.00
	80.00% Interest						
12	SE	24	8	33	1	64.75	160.00
13	SW	24	8	33	1	64.75	160.00
14	NW	24	8	33	1	64.75	160.00
15	NE	24	8	33	1	64.75	160.00
16	Frac. SW	6	3	1	2	48.31	119.37
17	NW	6	3	1	2	64.75	160.00
18	Lsds 7 & 8 of Sec.	24	6	1	2	32.37	80.00
19	Sec.	10	8	1	2	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
20	SE	11	6	3	2	64.75	160.00
21	NE	11	6	3	2	64.75	160.00
22	SW	12	6	3	2	64.75	160.00
Restriction A							
23	SW	20	7	3	2	64.75	160.00
Restriction A							
24	Lsds 11, 12 & 14 of Sec.	36	8	3	2	48.56	120.00
25	W/2 & NE	16	11	3	2	194.25	480.00
Restriction A K							
26	Sec.	11	12	4	2	259.00	640.00
Restriction A C K							
27	Lsds 5 & 6 of Sec.	30	5	5	2	32.37	80.00
Restriction K							
PNG from Base Midale Beds to Base Frobisher-Alida Beds							
28	Lsds 9 & 10 of Sec.	18	6	5	2	32.37	80.00
Restriction K							
29	Lsds 4 & 5 of Sec.	34	7	5	2	32.37	80.00
Restriction A B K							
30	W/2	16	1	8	2	129.50	320.00
Restriction X							
PNG from Base Three Forks Group to Top Precambrian							
31	E/2	16	1	8	2	129.50	320.00
Restriction A X							
PNG from Base Three Forks Group to Top Precambrian							
32	Lsds 1 & 2 of Sec.	24	4	13	2	32.37	80.00
Restriction K							
PNG from Surface to Base Midale Beds							
33	Ptn. SE	3	9	14	2	62.50	154.44
Restriction A E							
Lsds 1, 2 & Ptns. Lsds 7 & 8 (154.11 acres): 50.00% Interest							
Remaing Ptn. Lsd 8 (0.33 acres): 100.00% Interest							
34	NW	34	1	17	2	64.75	160.00
Restriction A X							
35	NE	34	1	17	2	64.75	160.00
Restriction A X							
36	SE	3	2	17	2	64.75	160.00
Restriction A X							
37	SW	3	2	17	2	64.75	160.00
Restriction A X							
38	NW	3	2	17	2	64.75	160.00
Restriction A X							
39	NE	3	2	17	2	64.75	160.00
Restriction A X							
40	SE	10	2	17	2	64.75	160.00
Restriction A X							
41	SW	10	2	17	2	64.75	160.00
Restriction X							
42	NW	10	2	17	2	64.75	160.00
Restriction A X							
43	NE	10	2	17	2	64.75	160.00
Restriction A X							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
44	SE	15	2	17	2	64.75	160.00
Restriction A X							
45	SW	15	2	17	2	64.75	160.00
Restriction A X							
46	NW	15	2	17	2	64.75	160.00
Restriction X							
47	NE	15	2	17	2	64.75	160.00
Restriction A X							
48	NE	18	5	20	2	64.75	160.00
PNG from Surface to Base Winnipeg Formation							
49	NE	5	4	21	2	64.75	160.00
Restriction A B K X							
50	Sec.	31	3	27	2	259.00	640.00
Restriction A X							
51	Sec.	33	3	28	2	259.00	640.00
Restriction X							
52	Sec.	1	4	28	2	259.00	640.00
Restriction X							
53	Sec.	5	4	28	2	259.00	640.00
Restriction A X							
54	Sec.	7	4	28	2	259.00	640.00
Restriction X							
55	Sec.	11	4	28	2	259.00	640.00
Restriction A X							
56	Sec.	15	3	29	2	259.00	640.00
Restriction A B C X							
57	Sec.	21	3	29	2	259.00	640.00
Restriction A B C X							
58	Sec.	29	3	29	2	259.00	640.00
Restriction A B C X							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
59	Sec.	4	1	7	3	1,036.00	2,560.00
	Sec.	5	1	7	3		
	Sec.	6	1	7	3		
	Sec.	1	1	8	3		
Restriction A B C							
60	Sec.	30	17	16	3	259.81	642.00
Restriction A S14							
PNG from Surface to Top Devonian System							
61	Sec.	29	16	17	3	259.00	640.00
Restriction A B1 C							
W/2, NE & Lsds 1, 7 & 8: PNG from Surface to Top Precambrian							
Lsd 2: PNG from Base Vanguard Group to Top Precambrian							
62	Sec.	24	17	17	3	259.00	640.00
Restriction A S14							
PNG from Surface to Top Devonian System							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
63	Sec.	25	17	17	3	259.00	640.00
	Restriction A S14 PNG from Surface to Top Devonian System						
64	Sec.	19	18	17	3	259.00	640.00
	Restriction B S/2, NW & Lsds 9, 15 & 16: PNG from Surface to Top Precambrian Lsd 10: PNG from Base Shaunavon Formation to Top Precambrian						
65	Sec.	19	14	18	3	257.38	636.00
	Restriction A PNG from Surface to Top Devonian System						
66	SW	17	16	18	3	64.75	160.00
	Restriction A B1 C						
67	E/2	36	6	19	3	129.50	320.00
	Restriction A X						
68	Lsd 5 of Sec.	5	11	19	3	16.19	40.00
	Restriction A K						
69	E/2	17	11	19	3	129.50	320.00
70	Sec.	24	14	19	3	259.00	640.00
	Restriction A PNG from Surface to Top Devonian System						
71	Sec.	14	11	20	3	259.10	640.25
	Restriction A B S/2, NW & Lsds 9, 10 & 16: PNG from Surface to Top Precambrian Lsd 15: PNG from Base Shaunavon Formation to Top Precambrian						
72	Sec.	23	11	20	3	259.10	640.25
	Restriction A B Lsd 1: PNG from Base Shaunavon Formation to Top Precambrian W/2, NE & Lsds 2, 7 & 8: PNG from Surface to Top Precambrian						
73	Sec.	13	12	20	3	259.00	640.00
	Restriction A S/2, NW & Lsds 9, 10 & 16: PNG from Surface to Top Precambrian Lsd 15: PNG from Base Shaunavon Formation to Top Precambrian						
74	Sec.	10	14	20	3	259.00	640.00
	Restriction A B1						
75	Sec.	15	14	20	3	259.00	640.00
	Restriction A B1 C						
76	Sec.	23	14	20	3	259.00	640.00
	Restriction A B1						
77	S/2 & NW	24	15	20	3	194.25	480.00
	Restriction A						
78	W/2 & NE	25	15	20	3	194.25	480.00
79	Sec.	34	2	24	3	259.00	640.00
	Restriction A C						
80	Sec.	5	4	26	3	259.00	640.00
	Restriction A S14 N/2: PNG from Top Fish Scale Zone to Top Precambrian SE & Lsds 3, 4 & 6: PNG from Top Fish Scale Zone to Top Devonian System Lsd 5: PNG from Base Shaunavon Formation to Top Devonian System						
81	Sec.	6	4	26	3	259.00	640.00
	Restriction A S14 N/2: PNG from Top Fish Scale Zone to Top Precambrian S/2: PNG from Top Fish Scale Zone to Top Devonian System						
82	Sec.	32	17	26	3	259.00	640.00
	PNG from Surface to Top Milk River Formation PNG from Base Medicine Hat Sand to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
83	Sec.	33	17	26	3	259.00	640.00
	PNG from Surface to Top Milk River Formation PNG from Base Medicine Hat Sand to Top Precambrian						
84	Sec.	4	18	26	3	259.00	640.00
	PNG from Surface to Top Milk River Formation PNG from Base Milk River Formation to Top Precambrian						
85	Sec.	23	3	27	3	259.00	640.00
	Restriction B						
86	Sec.	24	3	27	3	259.00	640.00
	Restriction A B PNG from Top Fish Scale Zone to Top Precambrian						
87	NE	26	3	27	3	64.75	160.00
	Restriction S14 PNG from Surface to Top Devonian System						
88	Sec.	28	4	27	3	259.00	640.00
	Restriction A E/2 & Lsds 11, 13 & 14: PNG from Surface to Top Precambrian Lsds 3, 4 & 6: PNG from Top Second White Speckled Shale to Top Precambrian Lsd 5: PNG from Base Gravelbourg Formation to Top Precambrian Lsd 12: PNG from Base Shaunavon Formation to Top Precambrian						
89	Sec.	34	4	27	3	259.00	640.00
	Restriction A PNG from Base Shaunavon Formation to Top Precambrian						
90	Sec.	3	5	27	3	259.00	640.00
	Restriction B						
91	W/2 & NE	4	5	27	3	194.25	480.00
	Restriction B						
92	Sec.	14	5	27	3	259.00	640.00
	Restriction A B						
93	Sec.	15	5	27	3	259.00	640.00
	Restriction A						
94	Sec.	22	5	27	3	259.00	640.00
	Restriction A						
95	Sec.	25	5	27	3	259.00	640.00
	Restriction A B						
96	Sec.	20	6	28	3	259.00	640.00
	Restriction A B						
97	Sec.	24	6	29	3	259.00	640.00
	Restriction A PNG from Surface to Top Milk River Formation PNG from Top Fish Scale Zone to Top Precambrian						
98	Sec.	16	17	29	3	257.38	636.00
	Restriction A PNG from Surface to Top Milk River Formation PNG from Base Medicine Hat Sand to Top Precambrian						

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
99	Sec.	4	25	16	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
100	Sec.	16	25	16	3	259.00	640.00
	Restriction A C						
101	Sec.	20	25	16	3	259.00	640.00
102	Sec.	28	25	16	3	259.00	640.00
	Restriction A B						
103	Sec.	29	25	16	3	259.00	640.00
	Restriction A B						
104	Sec.	32	25	16	3	259.00	640.00
	Restriction A B						
105	Sec.	27	35	18	3	259.00	640.00
	Restriction A						
106	Sec.	34	35	18	3	259.00	640.00
	Restriction A						
107	Sec.	14	35	19	3	259.00	640.00
	Restriction A						
108	Sec.	24	35	19	3	259.00	640.00
	Restriction A						
109	NW	15	28	24	3	64.75	160.00
110	N/2	21	28	24	3	129.50	320.00
	Restriction A B C						
111	Sec.	28	28	24	3	259.00	640.00
	Restriction A B						
112	Sec.	20	29	24	3	259.00	640.00
	Restriction A B						
113	S/2	28	32	24	3	129.50	320.00
	Restriction A B						
114	N/2	28	32	24	3	129.50	320.00
	Restriction A B						
115	NW & Lots 3, 4 & 6 of Sec.	21	33	24	3	113.31	280.00
	Restriction A B K						
116	Sec.	16	30	27	3	257.38	636.00
	Restriction A						
	S/2, NW & Lots 9, 10 & 15: PNG from Base Colorado Group to Top Precambrian						
	Lot 16: PNG from Base Bakken Formation to Top Precambrian						
117	Sec.	10	28	28	3	518.00	1,280.00
	Sec.	11	28	28	3		
	Restriction A						
118	N/2	2	32	28	3	129.50	320.00
	Restriction A B						
	PNG from Base Bakken Formation to Top Precambrian						
119	E/2	4	32	28	3	129.50	320.00
	Restriction A						
120	Sec.	14	32	28	3	259.00	640.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
121	Sec.	15	32	28	3	260.62	644.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
122	Sec.	17	32	28	3	259.00	640.00
	Restriction A B						
	PNG from Base Mannville Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
123	S/2 & NE	21	32	28	3	242.81	600.00
	Lsds 12, 13 & 14 of Sec.	21	32	28	3		
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
124	Sec.	24	28	29	3	259.00	640.00
	Restriction A						
125	Sec.	25	28	29	3	259.00	640.00
	Restriction A B						
126	N/2 & SW	25	32	29	3	282.23	697.40
	Lsds 1, 2 & 8 of Sec.	25	32	29	3		
	Frac. NE	26	32	29	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
127	Frac. E/2	35	32	29	3	336.66	831.90
	Sec.	36	32	29	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
128	NW	12	51	22	3	64.75	160.00
129	Sec.	18	41	23	3	259.00	640.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
130	Sec.	19	41	23	3	259.00	640.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
131	Sec.	20	41	23	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
132	Sec.	12	41	24	3	259.00	640.00
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
133	Sec.	25	41	24	3	257.38	636.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
134	Sec.	36	41	24	3	258.19	638.00
	Restriction A B C						
	PNG from Base Colorado Group to Top Precambrian						
135	Sec.	11	46	24	3	259.00	640.00
	Restriction A						
136	Sec.	12	46	24	3	259.00	640.00
	Restriction K						
137	S/2 of Lsd 16 of Sec.	22	49	24	3	8.09	20.00
	Restriction A						
138	Lsd 1 of Sec.	20	52	24	3	16.19	40.00
139	Sec.	13	40	25	3	259.00	640.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
140	Sec.	15	40	25	3	777.00	1,920.00
	Sec.	16	40	25	3		
	Sec.	22	40	25	3		
Restriction A PNG from Base Colorado Group to Top Precambrian							
141	Sec.	13	41	25	3	1,036.00	2,560.00
	Sec.	14	41	25	3		
	Sec.	22	41	25	3		
	Sec.	23	41	25	3		
Restriction A B C F							
142	Sec.	24	41	25	3	906.50	2,240.00
	Sec.	25	41	25	3		
	E/2	26	41	25	3		
	Sec.	36	41	25	3		
Restriction A B1 C F G							
143	SE	24	38	26	3	64.75	160.00
144	SW	24	38	26	3	64.75	160.00
145	NW	24	38	26	3	64.75	160.00
146	NE	24	38	26	3	64.75	160.00
147	SE	25	38	26	3	64.75	160.00
148	SW	25	38	26	3	64.75	160.00
149	NW	25	38	26	3	64.75	160.00
150	NE	25	38	26	3	64.75	160.00
151	Sec.	25	40	26	3	257.38	636.00
Restriction A C PNG from Base Colorado Group to Top Precambrian							
152	Sec.	27	40	26	3	1,036.00	2,560.00
	Sec.	28	40	26	3		
	Sec.	34	40	26	3		
	Sec.	3	41	26	3		
Restriction A C Secs. 27, 28 & 34-40-26 W3: PNG from Base Colorado Group to Top Precambrian Sec. 3-41-26 W3: PNG from Surface to Top Precambrian							
153	N/2 & SE	29	40	26	3	453.25	1,120.00
	Sec.	31	40	26	3		
Restriction A							
154	Sec.	1	41	26	3	1,036.00	2,560.00
	Sec.	10	41	26	3		
	Sec.	11	41	26	3		
	Sec.	12	41	26	3		
Restriction A							
155	Sec.	4	41	26	3	971.25	2,400.00
	W/2 & NE	5	41	26	3		
	Sec.	7	41	26	3		
	Sec.	17	41	26	3		
Restriction A							
156	Sec.	13	41	26	3	1,036.00	2,560.00
	Sec.	14	41	26	3		
	Sec.	15	41	26	3		
	Sec.	22	41	26	3		
Restriction A							
157	Sec.	27	41	26	3	1,036.00	2,560.00
	Sec.	28	41	26	3		
	Sec.	32	41	26	3		
	Sec.	34	41	26	3		
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
158	Sec.	3	42	26	3	518.00	1,280.00
	Sec.	4	42	26	3		
	Restriction A B C F						
159	Sec.	18	42	26	3	906.50	2,240.00
	Sec.	20	42	26	3		
	Sec.	21	42	26	3		
	S/2	29	42	26	3		
	Restriction A B C F						
160	Sec.	26	42	26	3	1,036.00	2,560.00
	Sec.	27	42	26	3		
	Sec.	28	42	26	3		
	Sec.	34	42	26	3		
	Restriction A B1 C F G						
161	Sec.	35	40	27	3	518.00	1,280.00
	Sec.	36	40	27	3		
	Restriction A Sec. 35: PNG from Surface to Top Precambrian Sec. 36: PNG from Base Colorado Group to Top Precambrian						
162	Sec.	6	41	27	3	259.00	640.00
163	Sec.	17	41	27	3	1,036.00	2,560.00
	Sec.	18	41	27	3		
	Sec.	19	41	27	3		
	Sec.	20	41	27	3		
	Restriction A B C						
164	Sec.	28	41	27	3	259.00	640.00
	Restriction A B C PNG from Base Colorado Group to Top Precambrian						
165	Sec.	17	42	27	3	518.00	1,280.00
	Sec.	18	42	27	3		
	Restriction A B1 C F G						
166	Sec.	19	42	27	3	1,036.00	2,560.00
	Sec.	20	42	27	3		
	Sec.	21	42	27	3		
	Sec.	30	42	27	3		
	Restriction A B1 C F G						
167	Sec.	26	42	27	3	1,036.00	2,560.00
	Sec.	27	42	27	3		
	Sec.	35	42	27	3		
	Sec.	36	42	27	3		
	Restriction A B1 C F G						
168	N/2	28	42	27	3	906.50	2,240.00
	Sec.	29	42	27	3		
	Sec.	31	42	27	3		
	Sec.	32	42	27	3		
	Restriction A B1 C F G						
169	Sec.	19	43	27	3	1,038.42	2,566.00
	Sec.	29	43	27	3		
	Sec.	30	43	27	3		
	Sec.	32	43	27	3		
	Restriction A B C F PNG from Base Colorado Group to Top Precambrian						
170	Sec.	2	46	27	3	259.00	640.00
	Restriction A						
171	Lsd 1 of Sec.	28	47	27	3	16.19	40.00
	Restriction A PNG from Surface to Top Colony Sand PNG from Base Colony Sand to Top Precambrian						
172	Sec.	27	40	28	3	518.00	1,280.00
	Sec.	35	40	28	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
173	NE & Lsds 1 & 8 of Sec.	29	40	28	3	843.13	2,083.43
	E/2 & Frac. W/2	32	40	28	3		
	Sec.	33	40	28	3		
	Sec.	34	40	28	3		
	Restriction A						
174	Sec.	1	41	28	3	1,036.00	2,560.00
	Sec.	2	41	28	3		
	Sec.	10	41	28	3		
	Sec.	11	41	28	3		
	Restriction A						
175	Sec.	4	41	28	3	1,005.13	2,483.72
	E/2 & Frac. W/2	5	41	28	3		
	Sec.	9	41	28	3		
	Sec.	15	41	28	3		
	Restriction A B1 F G						
176	Sec.	13	41	28	3	1,036.00	2,560.00
	Sec.	14	41	28	3		
	Sec.	23	41	28	3		
	Sec.	24	41	28	3		
	Restriction A B C F						
177	Sec.	16	41	28	3	715.24	1,767.40
	E/2 & Frac. W/2	17	41	28	3		
	E/2 & Frac. W/2	20	41	28	3		
	Restriction A B C F						
	PNG from Base Colorado Group to Top Precambrian						
178	Sec.	21	41	28	3	1,005.21	2,483.92
	Sec.	22	41	28	3		
	Sec.	28	41	28	3		
	E/2 & Frac. W/2	29	41	28	3		
	Restriction A B1 C F G						
179	Sec.	25	41	28	3	710.63	1,756.00
	W/2 & NE	26	41	28	3		
	Sec.	35	41	28	3		
	Restriction A B1 C G						
	Sec. 25: PNG from Base Colorado Group to Top Precambrian						
	W/2 & NE 26, Sec. 35: PNG from Surface to Top Precambrian						
180	Sec.	27	41	28	3	777.00	1,920.00
	Sec.	33	41	28	3		
	Sec.	34	41	28	3		
	Restriction A B1 C G						
181	Sec.	3	42	28	3	259.00	640.00
	Restriction A B1 C G						
182	Frac. SE & Ptn. Frac. NE	9	43	28	3	597.02	1,475.27
	Sec.	10	43	28	3		
	W/2	15	43	28	3		
	Frac. E/2	16	43	28	3		
	Restriction A B E						
	PNG from Base Colorado Group to Top Precambrian						
183	E/2	14	43	28	3	523.66	1,294.00
	Sec.	23	43	28	3		
	S/2	24	43	28	3		
	Restriction A B C						
	PNG from Base Colorado Group to Top Precambrian						
184	Frac. E/2	4	46	28	3	104.82	259.01
	Restriction A						

SECTION II

OIL SHALE SPECIAL EXPLORATORY PERMIT

SALE 343 - OCTOBER 3, 2011

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8005

BLOCK SHP-8005: 23,245.14 hectares (57,440.00 acres), more or less

Township 48, Range 10, West 2
Secs. 1-22 incl., W/2 & NE 23, Secs. 24-36 incl.

Township 47, Range 11, West 2
Secs. 1-36 incl.

Township 48, Range 11, West 2
Secs. 1-3 incl., Secs. 10-15 incl., Secs. 22-27 incl., Secs. 34, 35, 36

RIGHTS GRANTED: Oil Shale Rights from Surface to Top Precambrian

RESTRICTION: A C

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON OIL SHALE SPECIAL EXPLORATORY PERMIT BLOCK SHP-8005

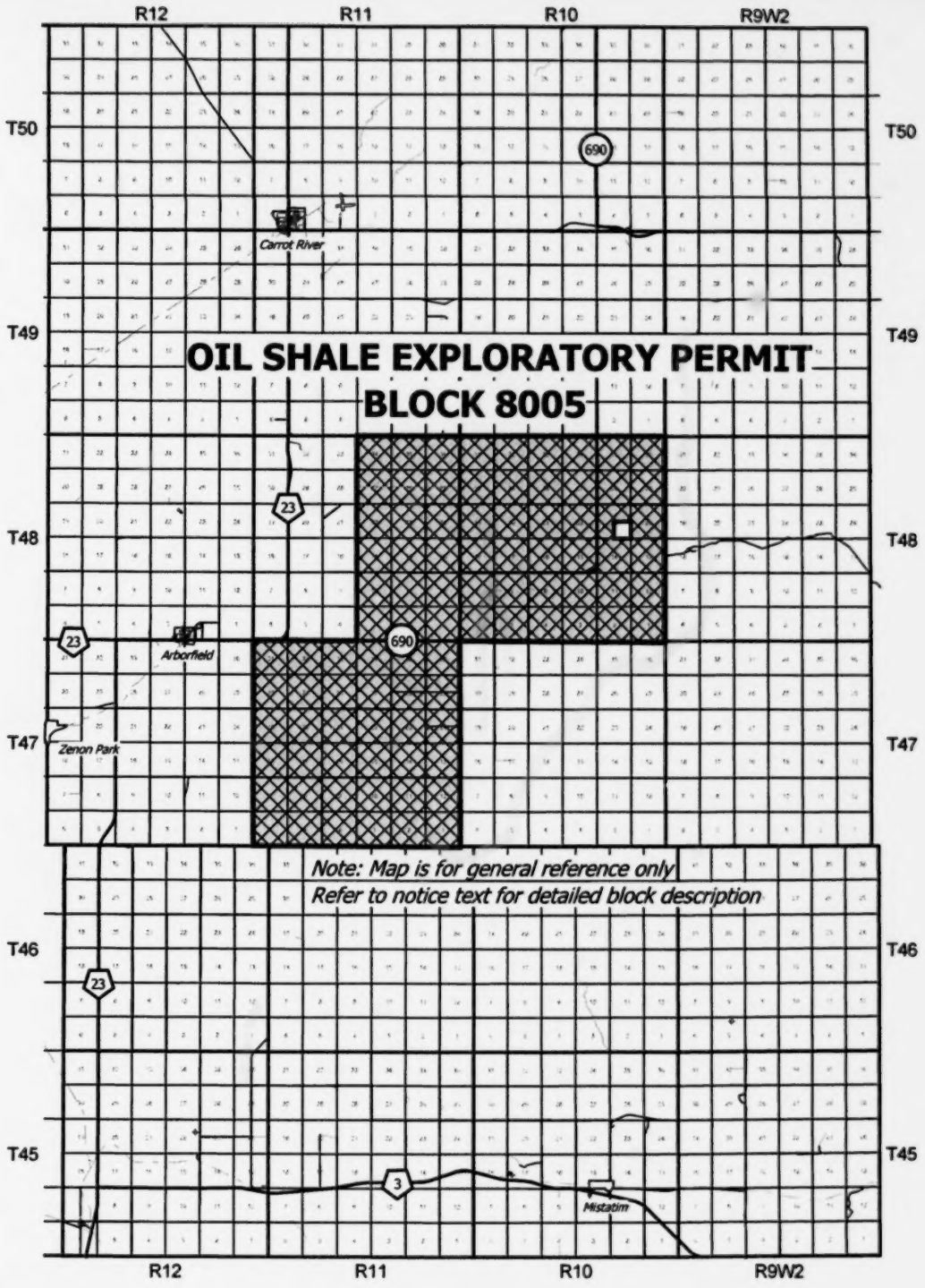
1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $1 per hectare for each year. Thus, the minimum work commitment for an Oil Shale Special Exploratory Permit is $2 per hectare.

2. The annual rental amount is $0.25 per hectare ($5,811.29).

3. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The rental submitted for the first year should be based on the published hectares. Rental for subsequent years will be based on the revised hectares.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK SHP-8005

23,245.14 hectares (Block SHP-8005)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $46,490.28)


R12
R11
R10
R9W2
T50
T49
T48
T47
T46
T45
OIL SHALE EXPLORATORY PERMIT
BLOCK 8005
Carrot River
Arborfield
Zenon Park
Mistatim
690
23
3
Note: Map is for general reference only
Refer to notice text for detailed block description

geoSCOUT